energystock
fast cycle gas storage

Flexibility Services Contract TTF

EnergyStock B.V.

EnergyStock B.V., whose principal place of business is at Concourslaan 17, 9727 KC Groningen, The Netherlands, listed in the commercial register of the Chamber of Commerce of The Netherlands under file number 02092814, hereinafter referred to as "*EnergyStock B.V.*",

and

XXXXX, whose principal place of business is at XXXXX, listed in the commercial register of the Chamber of Commerce of XXXXX under file number XXXXX, hereinafter referred to as "*TTF Customer*".

Whereas, *EnergyStock B.V.* and *TTF Customer* wish to enter into an agreement concerning *TTF Flexibility Services* on the *Gas Storage Facility* on the following terms and conditions.

EnergyStock B.V. and *TTF Customer* agree the following:

1. The *General Terms and Conditions Flexibility Services TTF* version 2025 (*GTC TTF*) are applicable to this *Flexibility Services Contract TTF* and the definitions used in this *Flexibility Services Contract TTF* shall have the meaning as described in the *GTC TTF.*

TTF Customer contracts the following *TTF Flexibility Services*:

Start Date	01/04/2025 6:00 *LET*	
End Date	01/04/2026 6:00 *LET*	
Contracted TTF Flexibility Services:		
Contracted Send In Capacity (CSIC)	**XXXXX MWh/*h***	From *Start Date* Until *End Date*
Contracted Send Out Capacity (CSOC)	**XXXXX MWh/*h***	From Start Date Until *End Date*
Contracted Working Volume (CWV)	**XXX,000 MWh**	From *Start Date* Until *End Date*
Injection Curve	XX *Hours* x *CSIC* (net daily injection volume restricted to XX,000 MWh)	
Withdrawal Curve	XX *Hours* x *CSOC* (net daily withdrawal volume restricted to XX,000 MWh)	
Delivery point	*TTF*	
Opening *Working Gas*	**0 MWh**	
Closing *Working Gas*	**0 MWh**	
Renomination Rights	XXX MWh/*h* *Renomination* rights for a *Renomination* for *Hour* H received 35 minutes in advance of that *Hour* H.	
Service fee: Tariff T1	**XX,XXX,XXX *Euro's***, XXX	

Variable fee: Tariff T2	The T2 tariff for energy costs related to the use of send in and send out is calculated based on the following formula: [Total SI allocation day D] * *uf* * [Electricity price day D] + [Total SI allocation day D] * *fc*. [Total SI allocations day D] are the sum of the send in allocation of calendar day D in MWh. [Electricity price day D] is the price as published on www.epexspot.com as DAILY NL BASE via the EPEX DAY-AHEAD AUCTION NL in €/MWh. In case [Electricity price day D] is negative, this price will be 0 (zero) €/MWh. For avoiding any doubt the [Electricity price day D] cannot be below 0 (zero) €/MWh. *uf* = usage factor, this factor is applicable per storage year. The value per storage year will be communicated by EnergyStock B.V. to *TTF Customer* before the start of the applicable storage year. *fc* = factor for the fixed costs and taxes, this factor is applicable per calendar year. The value per calendar year will be communicated by *EnergyStock B.V.* to *TTF Customer* when known.
Invoicing	*EnergyStock B.V.* will provide *TTF Customer* with the following invoices; At the beginning of each *Month*, an invoice for that *Month*, specifying component T1 of the *Flexibility Services Tariff TTF*. Each *Month* 1/12th of the component T1 will be invoiced. If applicable: after each *Month*, an invoice for the preceding *Month,* specifying component T2 of the *TTF Flexibility Services Tariff.*
Allocation Role	Proportional
Nomination required	Yes

In witness whereof the undersigned have executed this *Flexibility Services Contract TTF*:

For and on behalf of *EnergyStock B.V*.
Sign date:

Name: D.L. Zelhorst
Position: Acting Managing Director EnergyStock B.V.

For and on behalf of *TTF Customer:*
Sign date:

Name:
Position: